Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2023 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,644			6,363	614	90	15,507	4,024	(
Hydrocarbon Gas Liquids	6,157	-23	611	185		-27	645	2,616	3,695
Natural Gas Liquids		-23	365	166		-26	645	2,616	3,429
Ethane	2,560		5	-		5		489	2,07
Propane			278	124		-36		1,530	829
Normal Butane		-	93	34		19	196	463	-
Isobutane		_	-11	8		11	230	4	20
Natural Gasoline		-23		0		-24	219	129	32
Refinery Olefins			247	19		-1			26
Ethylene			0	-		0			(
Propylene			245	15		-1			26
Normal Butylene			1	4		0			
Isobutylene			0	-		0			(
Other Liquids		1,271		1,189	202	3	1,915	465	27
Hydrogen/Biofuels/Other Hydrocarbons		1,271		54	179	-2	1,156	109	24
Hydrogen		-,		-	206		206		
Biofuels (including Fuel Ethanol)		1,271		54	-27	-2	949	109	24
Fuel Ethanol ⁵		995		_	-27	-9	883	94	
Biofuels (excluding Fuel Ethanol)		275		54		7	66	15	24
Biodiesel		108		31		5	47	15	7
Renewable Diesel Fuel		150		23		2	13	NA	15
Other Biofuels ⁶		18		-		0	7	NA	11
Other Hydrocarbons				0	0	0	0	_	(
Unfinished Oils				547		17	200	293	3
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		588	23	-12	559	63	(
Reformulated		0		149	317	17	448	1	(
Conventional		0		438	-294	-29	111	62	(
Aviation Gasoline Blend. Comp				-		0	0	-	(
Finished Batalana Bardonta		_	40 407	700				0.000	10.07
Finished Petroleum Products Finished Motor Gasoline		6	18,427 9,480	766 127	4	71 -3		2,862 798	16,27 8,822
Reformulated		0	2,948	127	-266	-3		790	2,68
Conventional		6	6,533	_ 127	271	-3		- 798	6,14
Finished Aviation Gasoline		0	0,333	0		-2		790	1(
Kerosene-Type Jet Fuel		0	1,653	147		49		165	1,58
Kerosene		0	1,033	3		-6		4	1,50
Distillate Fuel Oil ⁵		ő	4,763	209		-38		1,039	3.97
15 ppm sulfur and under		o o	4,543	208		-39		878	3,91
Greater than 15 ppm to 500 ppm sulfur		Ö	118	0		3		101	1.
Greater than 500 ppm sulfur		0	102	1		-2		60	4
Residual Fuel Oil			276	130		14		136	25
Less than 0.31 percent sulfur			44	11		5		NA	N/
0.31 to 1.00 percent sulfur			88	32		12		NA	N.
Greater than 1.00 percent sulfur			144	87		-3		NA	N.
Petrochemical Feedstocks			226	21		1		30	21
Naphtha for Petro. Feed. Use			129	14		1		-	14
Other Oils for Petro. Feed. Use			97	6		0		30	7.
Special Naphthas			29	16		1			4
Lubricants			149	47		-6		109	9
Waxes			5	4		1		4	
Petroleum Coke			785 601	8		1		555	23
Marketable			601	8		1		555	5
Catalyst Asphalt and Road Oil			184 316	 54		 58		 18	18
Still Gas			640	54 				16	29 64
Miscellaneous Products			86			0		3	8
Micconditions i roducts			30	_	- -	۷	- -	3	0.
Total	18,801	1,254	19,038	8,503	820	137	18,067	9,967	20,24

⁼ Not Applicable.

D.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix